

Developments in Wind Turbines Terrestrial to Offshore

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Living Without Oil Lecture Series, Part One
An Elder Academy Event
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University
of Victoria

Institute for Integrated
Energy Systems



SSDL

Sustainable Systems
Design Laboratory



Pacific Regional Institute for
Marine Energy Discovery

Outline

Meteorology

'Conventional' Technology Overview

Deployment & Economics

Offshore Wind Energy

Airborne Wind Energy Systems (AWES)

Meteorology

Origins of the Wind

Characterizing the Wind

The Earth's Boundary Layer

Ultimately, winds arise from uneven heating of the earth

- ▶ Solar radiation
 - ▶ Typically absorbed first by land & water
 - ▶ Transferred by various mechanisms back to air
- ▶ Energy absorption varies spatially & temporally
 - ▶ E.g. Water, desert, forest, etc.
- ▶ Sets up temperature, density and pressure differences
- ▶ Leads to forces to re-establish equilibrium
- ▶ Hence the flows of air we call wind
- ▶ Typical coastal example
 - ▶ Water is a moderator - relatively constant temperature
 - ▶ During the day, land heats up, creating low pressure region
 - ▶ Onshore breeze as air over water is relatively cool
 - ▶ Overnight, land cools and wind stops, or may reverse
 - ▶ Go to Nitinat lake to observe

At the scale of an individual turbine, winds are greatly affected greatly by local conditions

- ▶ Topology
 - ▶ Top of a hill
 - ▶ Sheltered valley
- ▶ Surface conditions
 - ▶ Rough trees
 - ▶ Smooth desert
 - ▶ Lakes and oceans
- ▶ Built-up areas
 - ▶ Urban areas (Carpman 2011)
 - ▶ Individual houses, barns, etc.
 - ▶ Other turbines!

Wind power density is a cubic function of wind speed

$$P_{density} = \frac{1}{2}\rho V^3$$

$$P_{turbine} = \frac{1}{2}\rho V^3 C_P A$$

- ▶ C_P ranges from 0.1 to 0.59
 - ▶ Betz limit $\frac{16}{27}$
- ▶ Capture area A growing with diameter D^2

Meteorology

Origins of the Wind

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The Earth's Boundary Layer

Standard wind speed measurement tools: NRG and RM Young are the most common



Wind vane, cup anemometer



Windmill anemometer



Sonic anemometers and temperature sensor

LiDAR is playing an increasingly large role



Wind speeds vary on a number of time scales

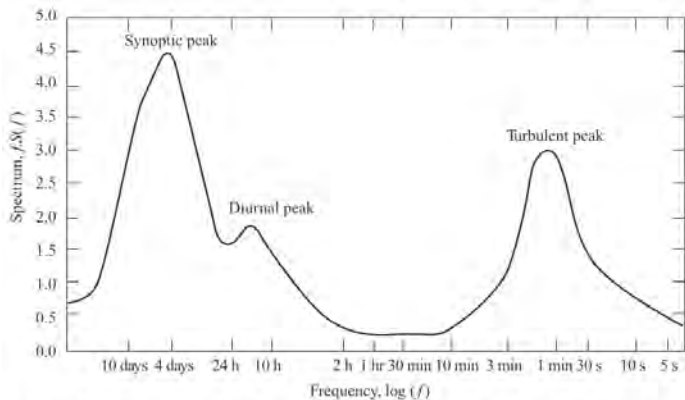


Figure 2.1 Wind spectrum from Brookhaven based on work by van der Hoven (1957)

Weibull probability density function $f(U)$ describes annual hourly average wind speeds

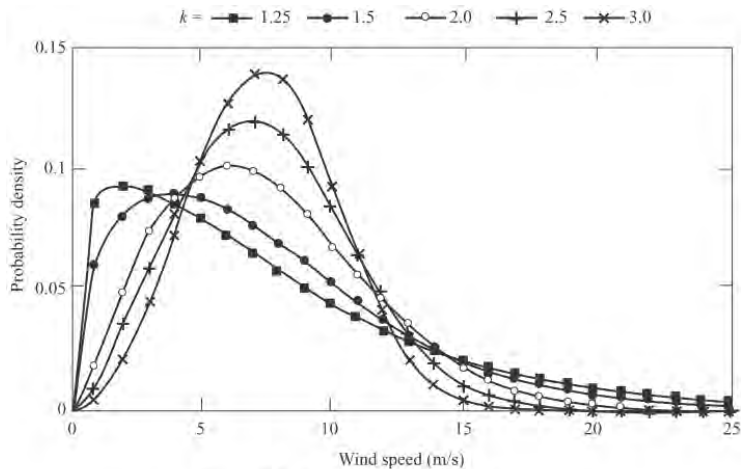
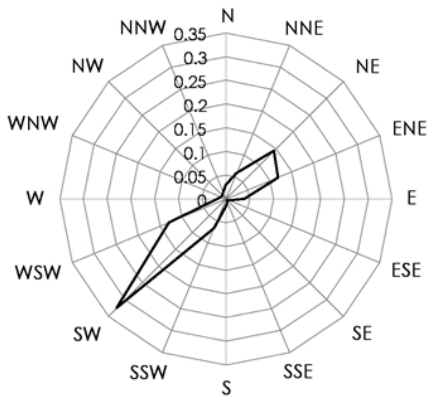


Figure 2.2 Example Weibull distributions

Wind roses are used to display directional wind information

- ▶ Binning of azimuthal direction measurements
- ▶ Length indicates relative probability
- ▶ Example for CIMTAN site in Kyuquot



Meteorology

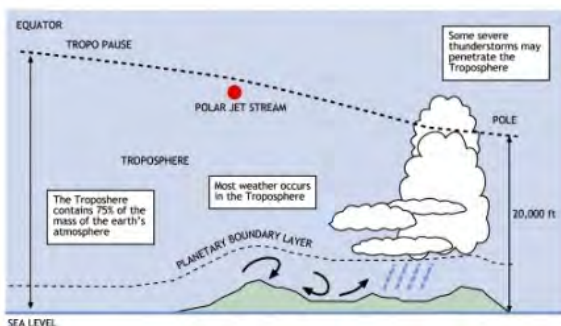
Origins of the Wind

Characterizing the Wind

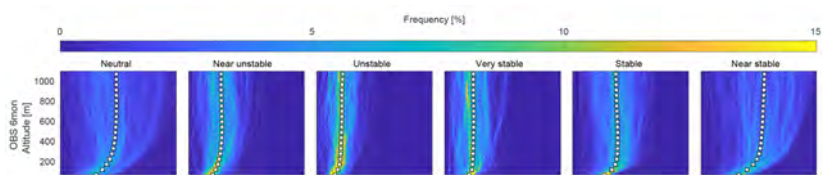
The Earth's Boundary Layer

Wind turbines typically operate in the boundary layer

- ▶ 200 – 500 m boundary layer height
- ▶ Boundary layer influenced by:
 - ▶ Strength of the geostrophic wind
 - ▶ Surface roughness
 - ▶ Coriolis effects
 - ▶ Thermal effects

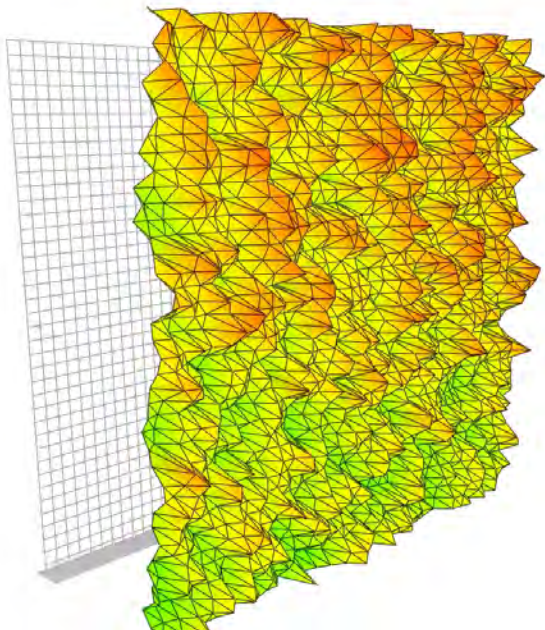


Boundary layer profiles vary greatly over time with prevailing conditions



WRF simulations for Pritzwalk

Wind turbines always operate in an unsteady environment



'Conventional' Technology Overview

Historical Development

Basics of Wind Energy Extraction

Aerodynamics is Complicated!

Improving Performance

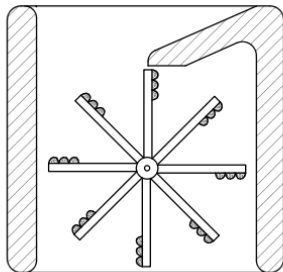
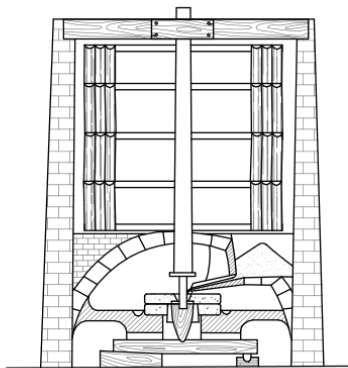
Structures & Drivetrains

The power in the wind has been used for thousands of years, first for transportation



Wind has been used since first century AD to directly do mechanical work

- ▶ Pumping water (irrigation and drainage)
- ▶ Grinding grain



Persian Windmill

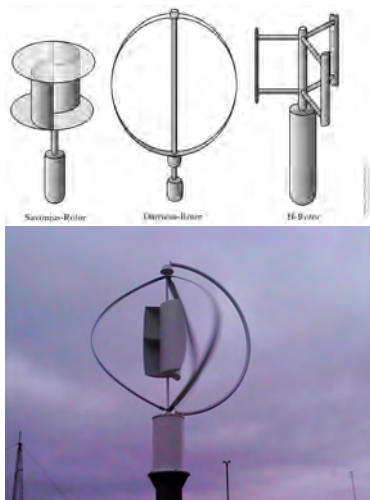
Source: http://en.wikipedia.org/wiki/File:Perzsa_malom.svg

A little wind turbine taxonomy

- ▶ HAWT: horizontal axis wind turbine



- ▶ VAWT: vertical axis wind turbine (cross-flow, etc.)



Up to 200,000 windmills in Europe at their peak, and were already adaptive structures



Danish windmill

Source: http://en.wikipedia.org/wiki/File:DK_Fanoe_Windmill01.JPG



Greek windmill

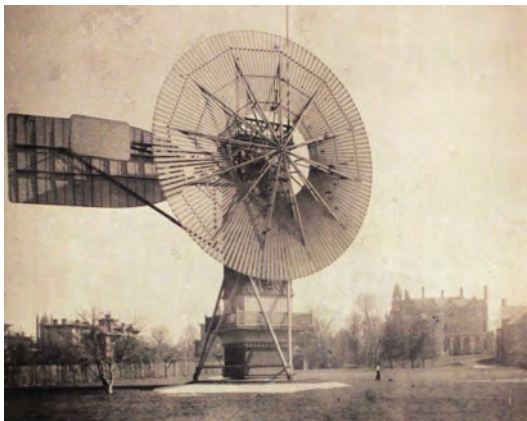
Source: http://en.wikipedia.org/wiki/File:Windmill_Antimahia_Kos.jpg

The farm windmill is an iconic image



- ▶ Note large number of blades
- ▶ Self-furling tail

Charles Brush in the US, 1880/1890s



- ▶ 56 foot diameter & 144 wood blades
- ▶ Lasted 20 years
- ▶ 12 kW peak power
- ▶ Recharged 408 batteries to illuminate 350 incandescent lamps, three electric motors and two arc lights

Wind turbine (Jacobs) used in North America before transmission lines reached rural areas

- ▶ 30,000 units installed
- ▶ Passive control



The oil crises of the 1970's were the impetus for modern wind turbines

- ▶ The Danish industry grew out of the farming industry
- ▶ Started small, and incrementally built
- ▶ Locally owned-operated machines - social license
- ▶ Government subsidies/support as no domestic fossil resources



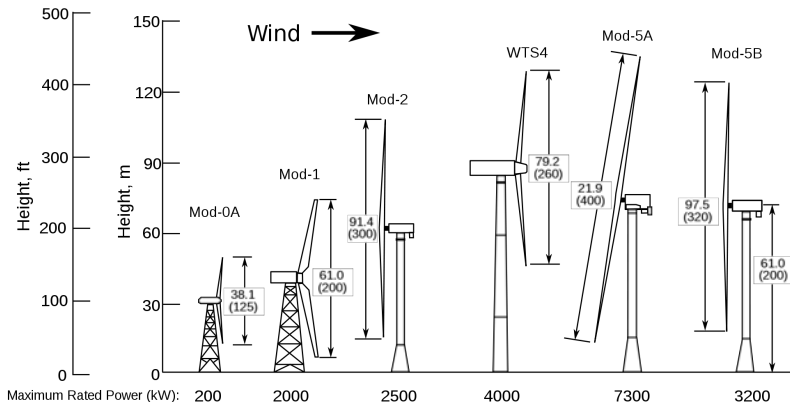
Vestas is an example of a Danish manufacturer that originally made farming equipment



Product/Rotor diameter (m)	V15	V17	V19	V20	V25	V27	V39	V44	V47	V52	V66	V80	V90
Year of installation	1981	1984	1986	1987	1988	1989	1991	1995	1997	2000	1999	2000	2002
Capacity (kW)	55	75	90	100	200	225	500	600	660	850	1750	2000	3000
MWh/year	217	265	301	346	481	647	1304	1581	1947	2530	4705	6768	9152

The US hired aerospace engineers and large companies, and didn't succeed

- ▶ NASA, Westinghouse, GE, Boeing, United Technologies
- ▶ Go big or go home didn't work
- ▶ US's current turbines (e.g. GE) are essentially Danish imports



Mod-1 turbine in action - note downwind orientation



Canada unfortunately backed the wrong (4 MW) horse

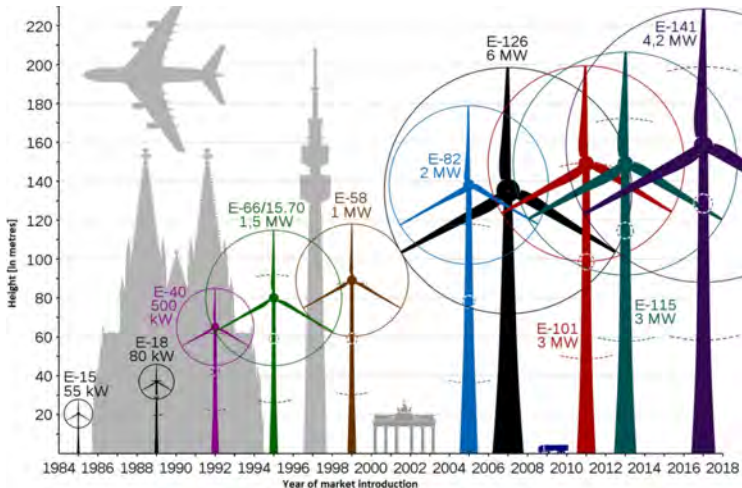
- ▶ Again, go big or go home didn't work
- ▶ VAWTs didn't win out
 - ▶ Cyclic loading, complex aerodynamics



And so, we have the modern 3-bladed, upwind
“Danish-concept” machines you see around today



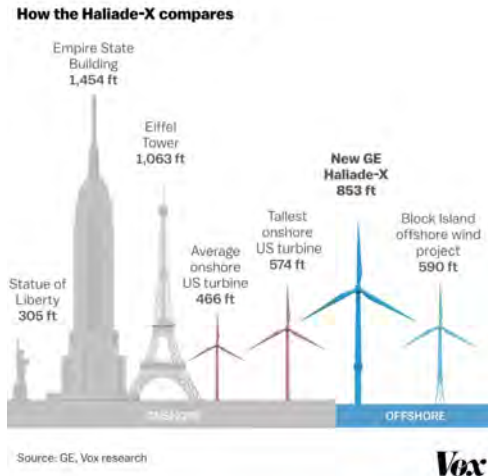
“Danish-concept” turbines continue to grow in size



Source:

<https://www.cleanenergywire.org/factsheets/german-onshore-wind-power-output-business-and-perspectives>

Same size evolution seen in the US



Source: <https://www.vox.com/energy-and-environment/2018/3/8/17084158/wind-turbine-power-energy-blades>

Manufactures typically offer a range of rotor sizes suited for different conditions

- ▶ Vestas 4 MW nominal rating line
 - ▶ Common nacelle, various tower heights
 - ▶ Range of wind speeds

TURBINE TYPE	Low Wind Speeds	Medium Wind Speeds	High Wind Speeds
4 MW TURBINES			
V105-3.45 MW ^{IEC IA}			
V112-3.45 MW ^{IEC IA}			
V117-3.45 MW ^{IEC IB/IEC IIA}			
V117-4.2 MW ^{IEC IB-T/IEC IIA-T/IEC S-T}			
V126-3.45 MW ^{IEC IIA/IEC IIB}			
V136-3.45 MW ^{IEC IIB/IEC IIIA}			
V136-4.2 MW ^{IEC IIB/IEC S}			
V150-4.2 MW ^{IEC IIIB/IEC S}			

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Improving Performance

Structures & Drivetrains

Wind energy is extracted through a step change in static pressure, which affects velocities around the rotor

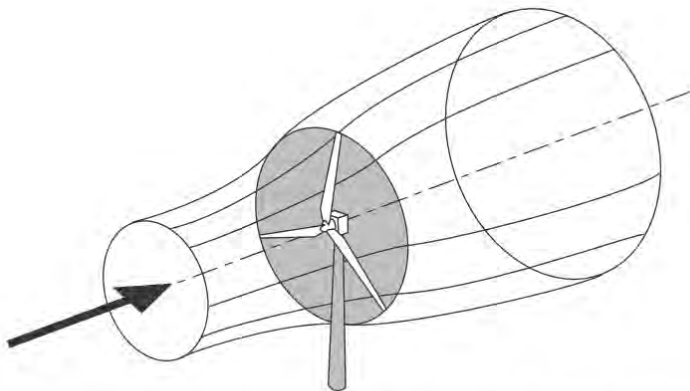


Figure 3.1 The energy extracting stream-tube of a wind turbine

The actuator disc model is the most basic model of an energy-extracting disc

- ▶ Rotor doing work on the flow: $P = TU_D$
- ▶ Basis of many analysis approaches (BEM, CFD, porous disc experiments)

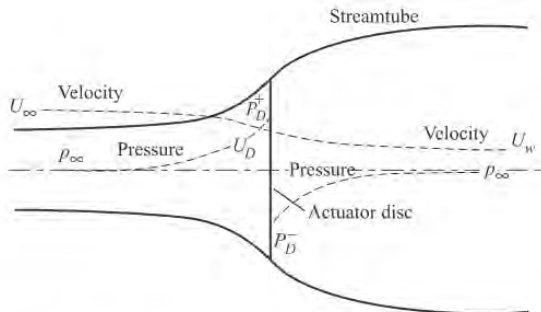


Figure 3.2 An energy extracting actuator disc and stream-tube

BEM theory is based on the assumption of independent radial streamtubes (annuli)

- ▶ Blades exert pressure forces on flow due to local aerodynamic loading

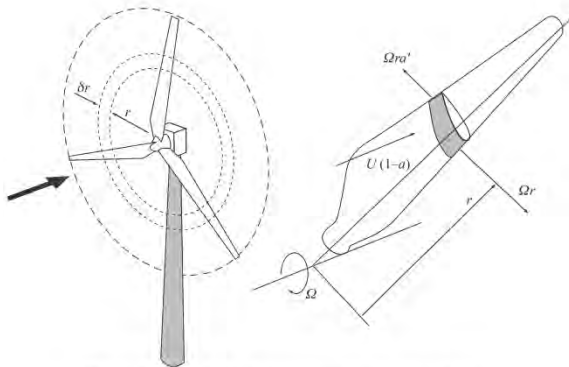


Figure 3.13 A blade element sweeps out an annular ring

There are various ways to understand the lift generated on an airfoil

- ▶ Local velocities determine pressures around the airfoil creating lift
- ▶ Sheared flow (and separation) create drag

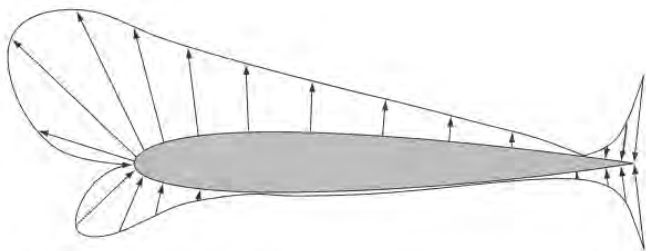


Figure A3.15 The pressure distribution around the NACA0012 aerofoil at $\alpha = 5^\circ$

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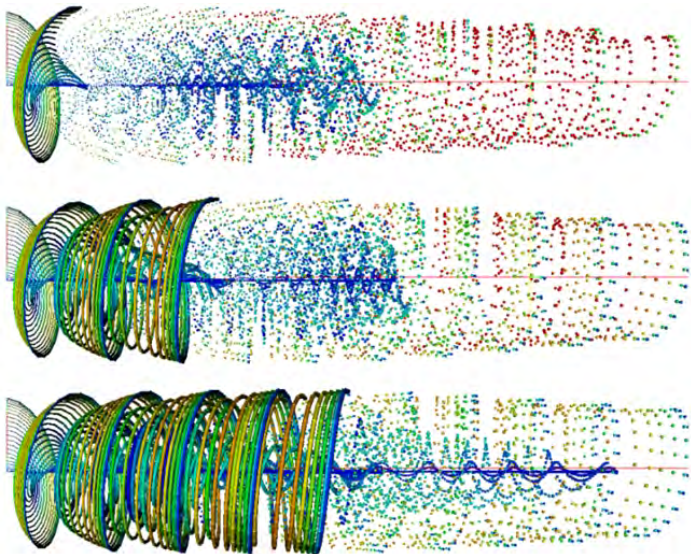
Structures & Drivetrains

The flow around a wind turbine rotor is complex and fundamentally governs the power capture and loads

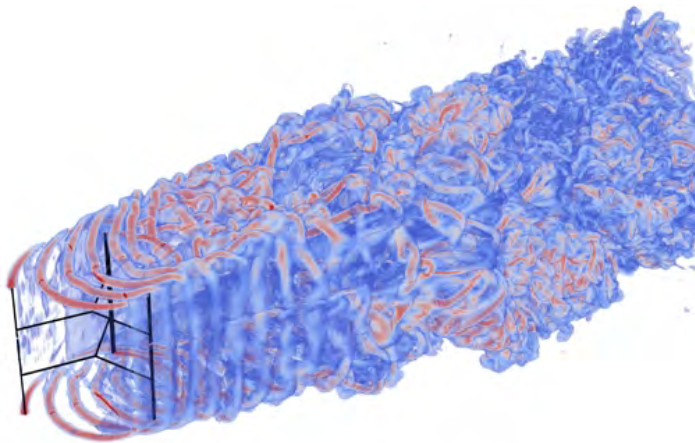


(<http://i.imgur.com/qruVcnu.jpg>)

Wake simulations are key for individual machines and arrays



Vertical axis turbine wakes are even more challenging to simulate



(<http://www.gauss-centre.eu/gauss-centre/EN/Projects/EnvironmentEnergy/chatelain`VAWT.html?nn=1345670>)

Experiments remain challenging even for steady-state, given scales and accuracy requirements involved



IEA Task 29 Mexico rotor experiment

Our trailer-based test rig for towed & parked testing



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Various ideas are used and tried to improve aerodynamic performance



Vortex generators



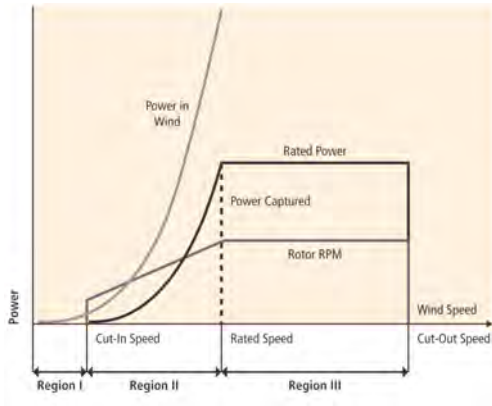
Turbuncles



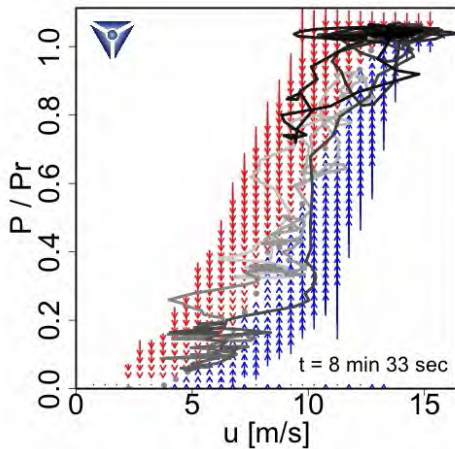
Serrated trailed edges

Modern machines operate in variable speed mode and pitch control modes

- ▶ Region I pitch used to assist in start-up
- ▶ Region II pitch constant and speed varied
- ▶ Region III speed constant and pitch varied to maintain rated power



Instantaneous power always fluctuating



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Large quantities of reinforcing steel to transfer in loads from tower to base



Foundation bolts ready for tower installation



Various types of towers used, but the uniformly tapered tubular tower is the standard

- ▶ Guyed and lattice/multi-element towers structural efficiency
- ▶ But *aesthetics* plays a key role



Tubular steel tower

Tubular concrete

Lattice tower

Three-legged tower

Guy-wired pole tower

Towers are frequently manufactured locally in 3–4 sections and bolted together on-site



Doubly-fed induction generators with gearboxes have been the emergent norm for drivetrains

3MW Onshore Wind Turbine Platform

Pitch System
Pitch bearings
Fast feathering of blade pitch
Speed regulation
Electric drive
Pitch control with battery backup

Rotor
Rotor diameter ranging from 130 to 137 meters

Tower
Hub height ranging from 85 to 164.5 meters
Tower made of tubular steel or hybrid pre-cast concrete or tubular steel with lightweight friendly tower options

App Suite & Predix® Platform
GE's software applications generate smooth, predictable power, thanks to big data and the industrial internet. Our apps enhance annual energy production and improve wind farm predictability.

Generator
Nameplate ranging from 3.2 to 3.8 MW at 50 or 60 Hz.

Powerful and efficient

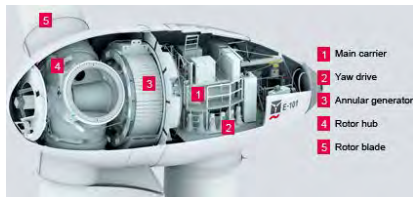
- GE's 3MW platform can be customized based on nameplate, rotor diameter and hub height.
- The 3.6-137 is our highest performing turbine for Class III winds.

GE Renewable Energy

GE

A subsidiary of General Electric Company

Enercon has used exclusively electrically excited direct-drive generators for decades - heavy nacelles!



Siemens (formerly Bonus) Gamesa has a direct drive permanent magnet machine

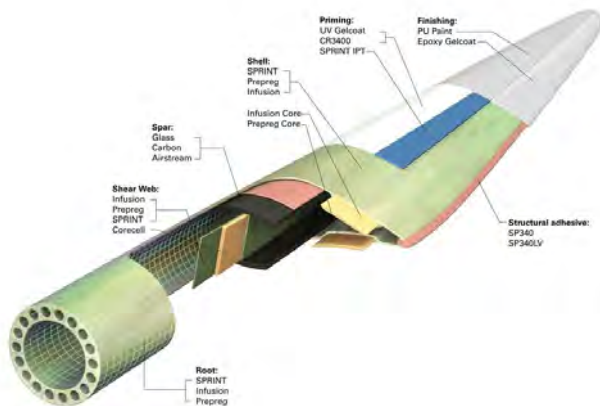
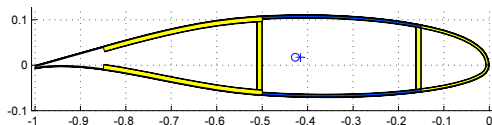


Wind turbine blades are massive composite structures

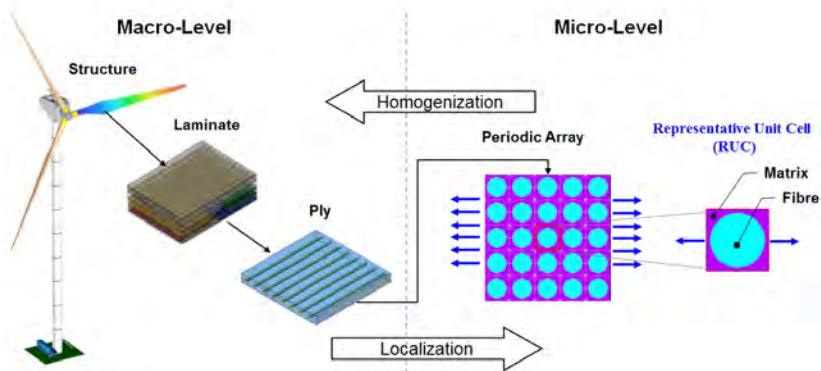


(<https://www.themanager.com/articles/fishing-fiberglass-hull-embraces-blade-production/>)

Blades are made up of composite layups



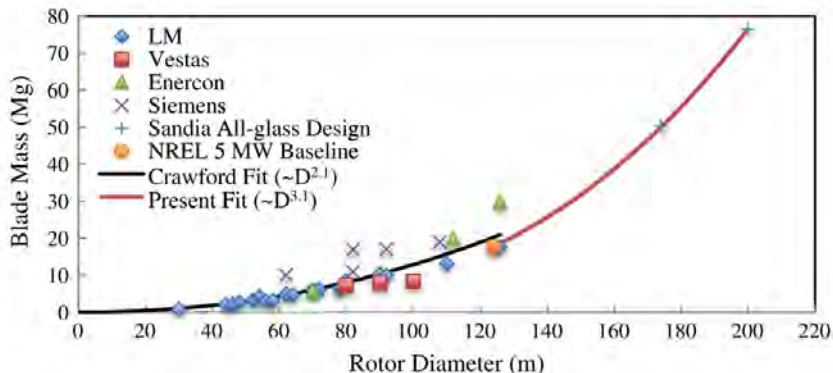
We can simulate composite wind turbine structures accounting for material variability



- ▶ Bayesian approach accounting for natural property variation and model deficiencies

The fundamental square-cube law continues to be 'broken'

$$\begin{aligned}\text{Capture area} &\propto D^2 \\ \text{Mass} &\propto D^3\end{aligned}$$



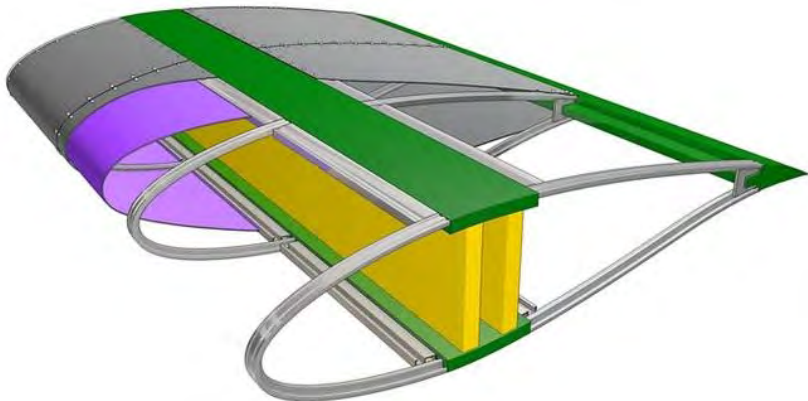
- ▶ LM 107.0 P blade (2019) - 220 m dia, 55 t mass

LM 107.0 P blade



Reducing blade weight as machines grow is a chief concern

- ▶ Reduce aerodynamic loads
 - ▶ Reduce gravity bending moments
 - ▶ Further reduce structural requirements



GE fabric blade concept (canceled in 2014)

Transportation becomes a challenge!



- ▶ Localized manufacturing
- ▶ Offshore advantages

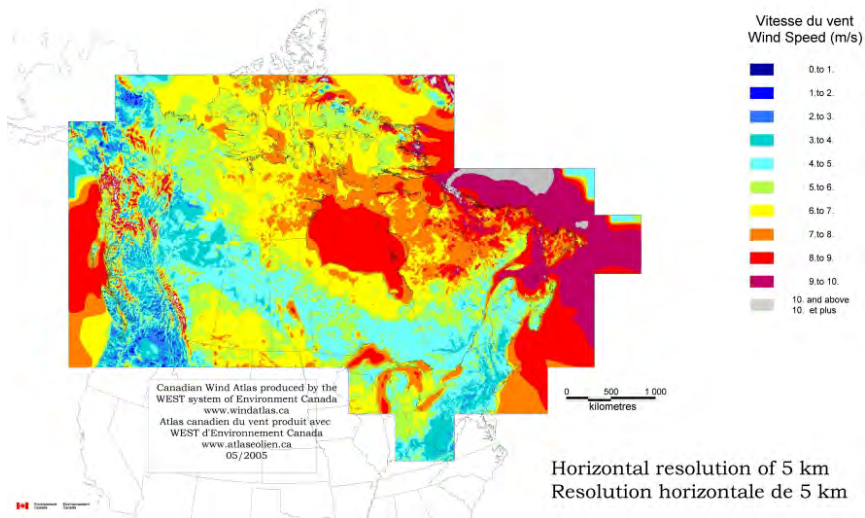
Deployment & Economics

Wind Resource

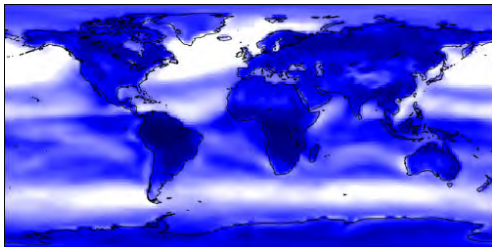
Installed Capacity Growth

Decommissioning

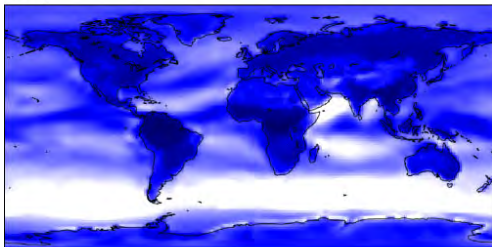
Canadian distribution of wind resource at 50 m



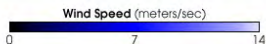
Global average windspeeds at 50m height - Class IV 7m/s+



January



July



(<http://visibleearth.nasa.gov/view.php?id=56893>)

The fact that the wind resource is globally distributed is a key attraction and motivator to harness it

- ▶ Very large *potential* resource
- ▶ Potential for GHG reductions in most economies
- ▶ Avoidance of conflict
 - ▶ Fuel source not a geopolitical commodity
 - ▶ Proliferation proof
- ▶ Relatively labour intensive
 - ▶ Jobs sell energy ideas (look at marketing for oilsands, pipelines, etc)
 - ▶ Wind prospecting & siting
 - ▶ Localized manufacturing of large components
 - ▶ Civil works

The fact that the wind resource is distributed is also a challenge

- ▶ Low energy (power) density compared to fossil & nuclear

$$P_{density} = \frac{1}{2}\rho V^3$$

- ▶ Transmission to load centres
- ▶ Local impacts
 - ▶ Nearby residents vs. landowners
 - ▶ Visual (aesthetics & flicker)
 - ▶ Acoustic
 - ▶ Wildlife
- ▶ Variable
 - ▶ Intermittent?
 - ▶ Capacity factor impact on design & economics
 - ▶ Implications for integration – a whole other talk!

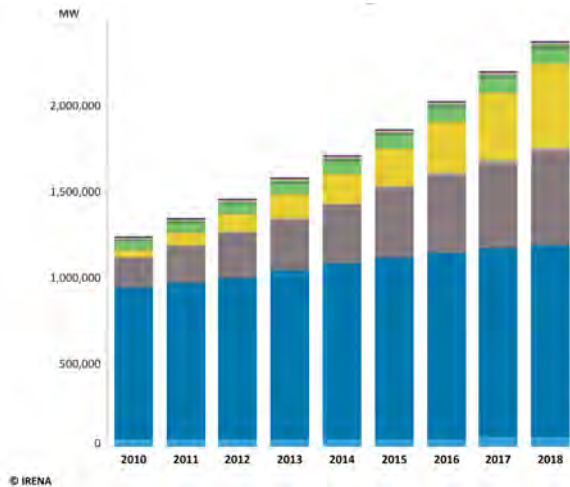
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Global installed renewable generation continues to grow with wind making a large contribution after hydro



Stack: Hydro, wind, solar, biomass

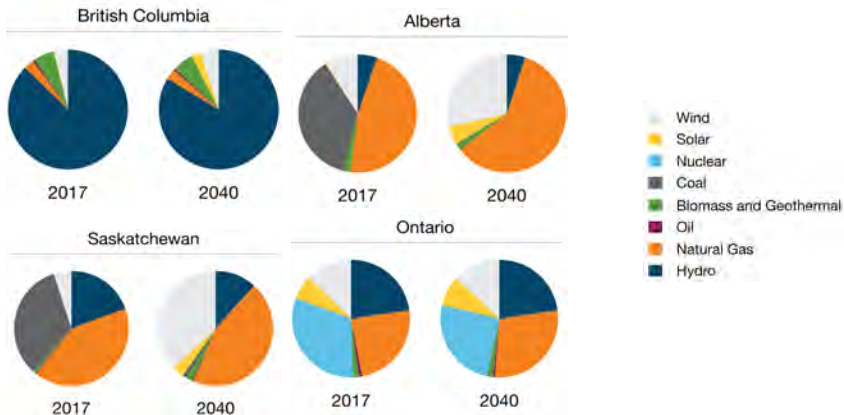
Source: <https://www.irena.org/Statistics/View-Data-by-Topic/Capacity-and-Generation/Statistics-Time-Series>

Although still a relatively small contributor overall, wind is growing as a % of global electricity *energy* mix

	Hydropower	Solar ¹	Biomass	Wind	Geothermal	All Renewables	Renewable Generation (GWh)
2006	16.7%	0.1%	1.2%	1.1%	0.3%	19.4%	3,488,055
2007	16.4%	0.1%	1.3%	1.3%	0.3%	19.3%	3,644,173
2008	16.6%	0.1%	1.3%	1.7%	0.3%	20.0%	3,822,689
2009	17.2%	0.1%	1.5%	2.2%	0.4%	21.3%	4,064,206
2010	16.6%	0.3%	1.6%	2.6%	0.3%	21.3%	4,319,733
2011	16.4%	0.4%	1.7%	3.0%	0.3%	21.7%	4,582,578
2012	16.3%	0.6%	1.8%	3.4%	0.3%	22.4%	4,891,891
2013	16.2%	0.8%	1.8%	3.7%	0.3%	22.9%	5,161,742
2014	16.3%	1.0%	1.9%	4.2%	0.3%	23.6%	5,506,624
2015	15.9%	1.2%	2.1%	4.7%	0.3%	24.2%	5,830,656
2016	16.3%	1.6%	2.2%	5.3%	0.3%	25.8%	6,210,928

Source: <https://www.nrel.gov/docs/fy18osti/70231.pdf>

Electricity generation (capacity) type highly regional

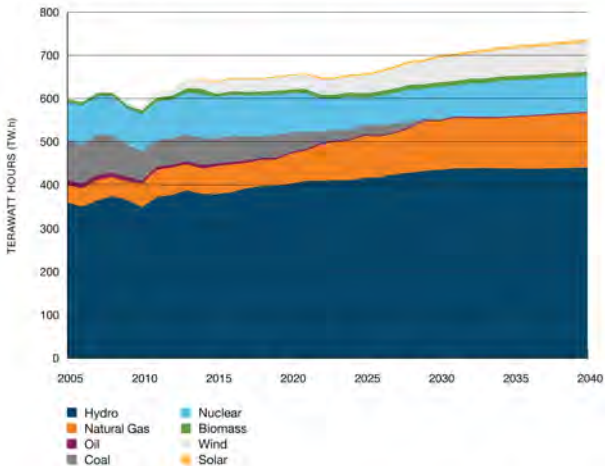


Source: <https://www.cer-rec.gc.ca/nrg/ntgrtd/fr/2019/index-eng.html>

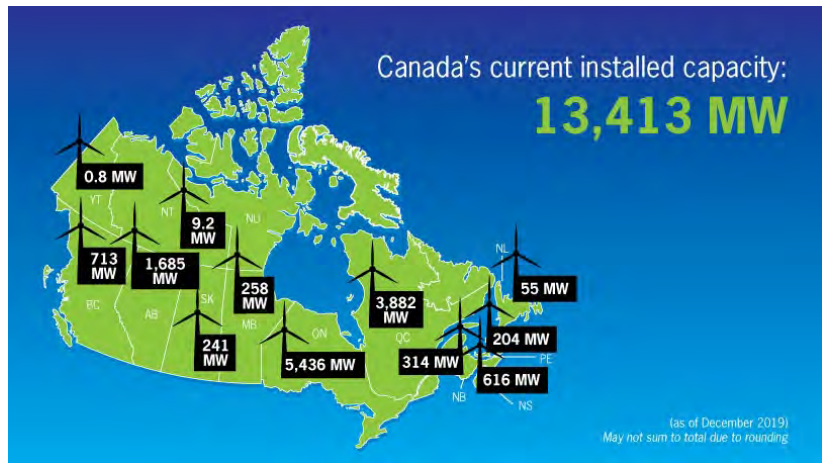
National Energy Board electricity generation (TWh) forecast

Figure 26

Electricity generation by fuel shows coal phasing out, and more renewables and natural gas added

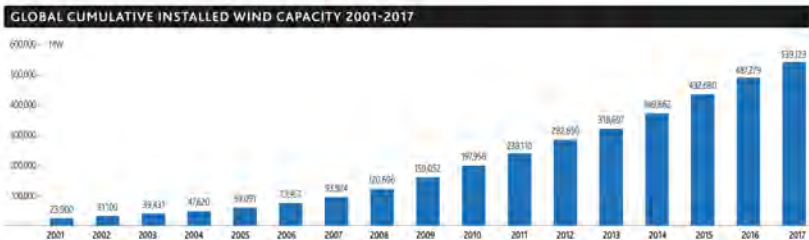
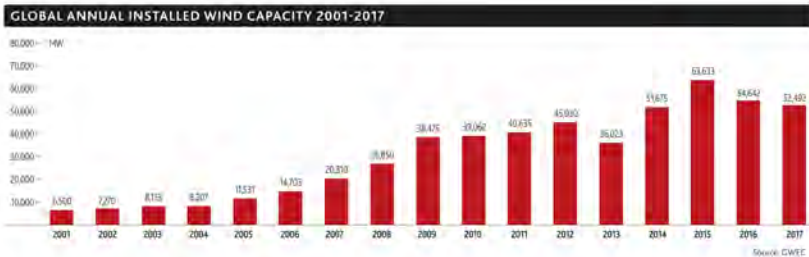


Installed wind capacity in Canada

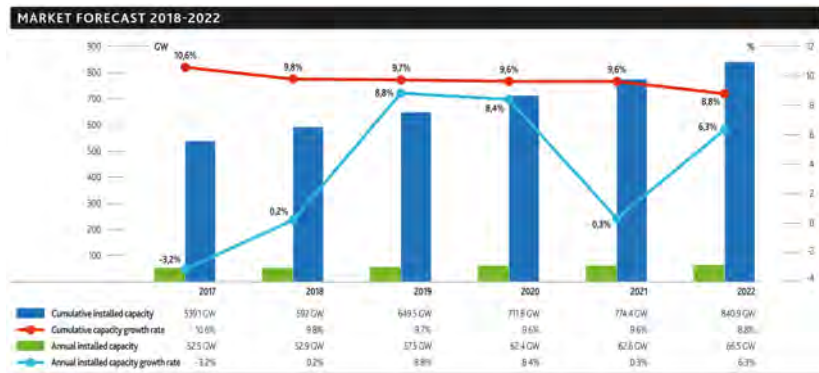


Source: <https://canwea.ca/wind-energy/installed-capacity/>

Globally, wind power continues to expand through new build and re-powering



Future growth to continue

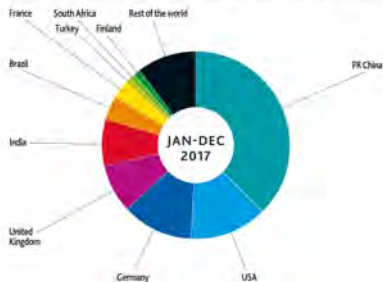


Source: <http://www.gwec.net>

- ▶ Recent auction results, subsidy-free (2020-2022 delivery)
 - ▶ €0.025/kWh (Alberta)
 - ▶ €0.015/kWh (Mexico)
 - ▶ Wholesale elec price for 700 MW Hollandse Kust (Netherlands)

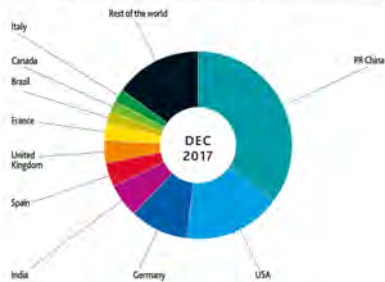
China has like in many other areas dominated the picture

TOP 10 NEW INSTALLED CAPACITY JAN-DEC 2017



Country	MW	% Share
PR China	19,660	37
USA	7,017	13
Germany	6,581	12
United Kingdom	4,270	8
India	4,148	8
Brazil	2,022	4
France	1,694	3
Turkey	756	1
South Africa	618	1
Finland	535	1
Rest of the world	3,182	10
Total TOP 10	47,310	90
World Total	52,492	100

TOP 10 CUMULATIVE CAPACITY DEC 2017



Country	MW	% Share
PR China	188,392	35
USA	89,077	17
Germany	56,132	10
India	32,848	5
Spain	23,170	4
United Kingdom	18,972	4
France	13,758	3
Brazil	12,763	2
Canada	12,239	2
Italy	9,479	2
Rest of the world	82,391	15
Total TOP 10	456,732	85
World Total	539,123	100

Source: <http://www.gwec.net>

Deployment & Economics

Wind Resource

Installed Capacity Growth

Decommissioning

Turbines typically have a 20 yr design life and machine size growth is rapid



(<https://www.desertsun.com/story/tech/science/energy/2018/10/24/palm-springs-iconic-wind-farms-could-change-drama>)

- ▶ Repowering with fewer, larger machines

Disposal/recycling is becoming an issue



Wyoming landfill example (2019)

Playgrounds aren't going to cut it...

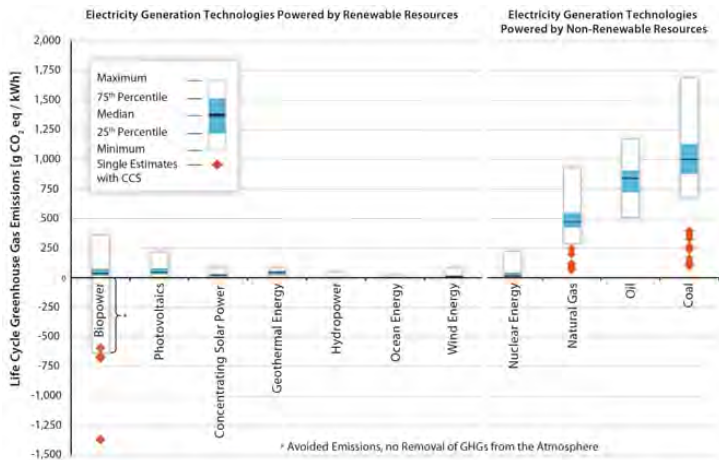


Pyrolysis current option



(<http://www.renewableenergyfocus.com/view/319/recycling-wind/>)

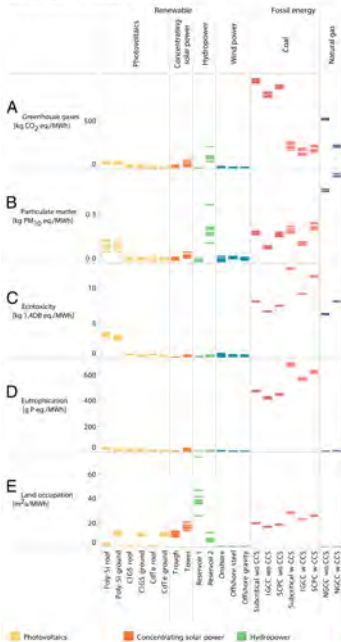
Regardless, the GHG LCA of wind is very good



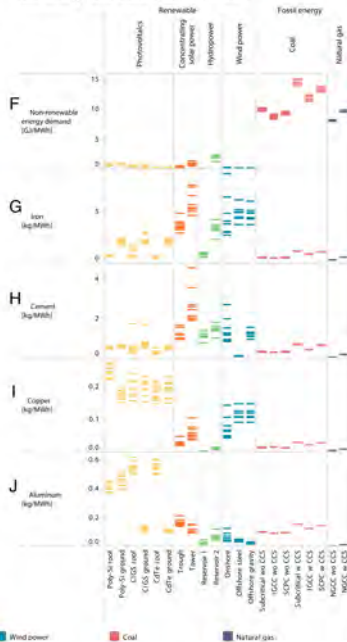
Count of Estimates	222(+4)	124	36	8	28	10	126	125	83(+7)	24	169(+12)
Count of References	52(+0)	26	10	6	11	5	49	32	36(+4)	10	50(+10)

(Moomaw et al. 2011)

Unit environmental impacts



Unit energy and material requirements



(Hertwich et al. 2015)

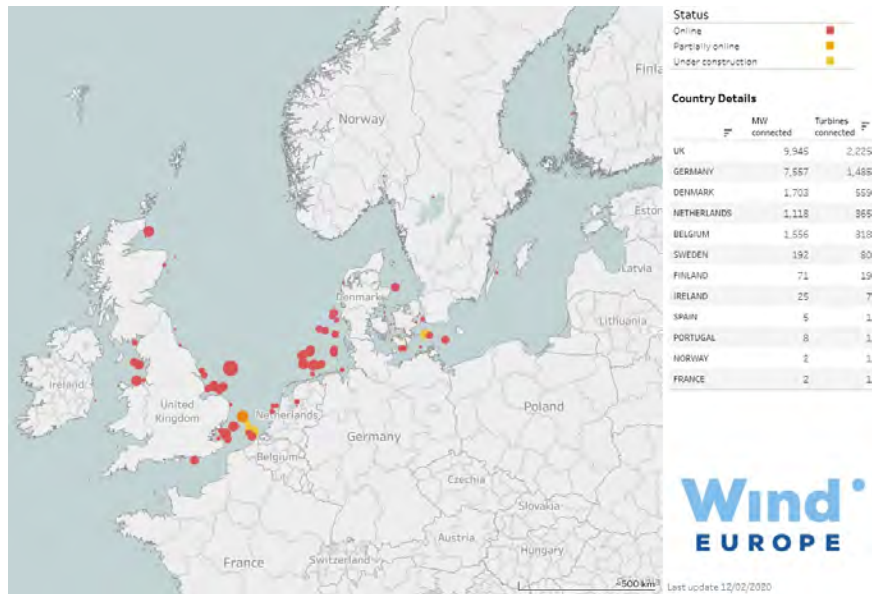
Offshore Wind Energy

EU Genesis

Offshore Resource & Development

Floating Offshore

Many projects have been developed over last 15 years

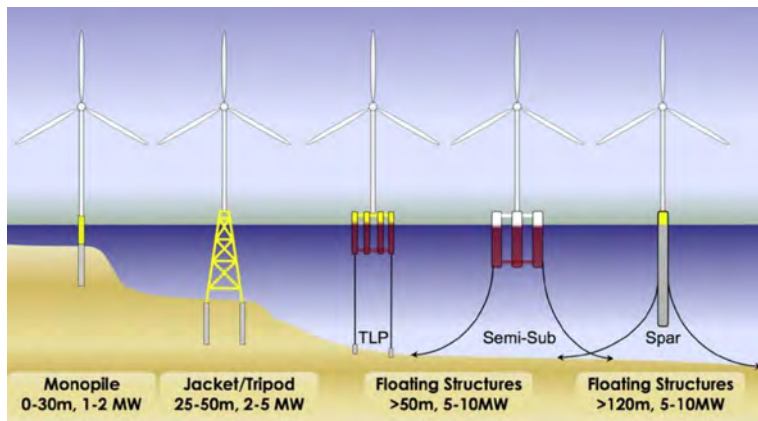


Some growing pains, but now mature



- ▶ London Array (2013): 630 MW, 175x Siemens 3.6-120
- ▶ 370 MW Phase 2 abandoned in 2014

Optimal support structure is dictated by water depth and bottom geotechnics



Offshore transformer stations



Lillgrund



Nysted

Installation has lead to specialized equipment



Servicing has also spawned a specialized industry



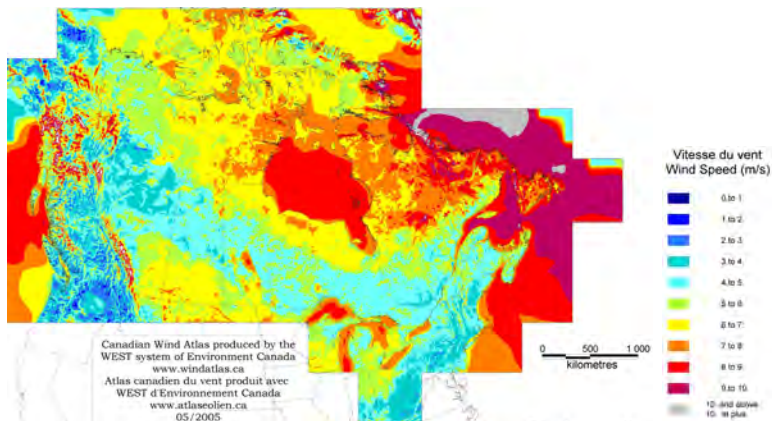
Offshore Wind Energy

EU Genesis

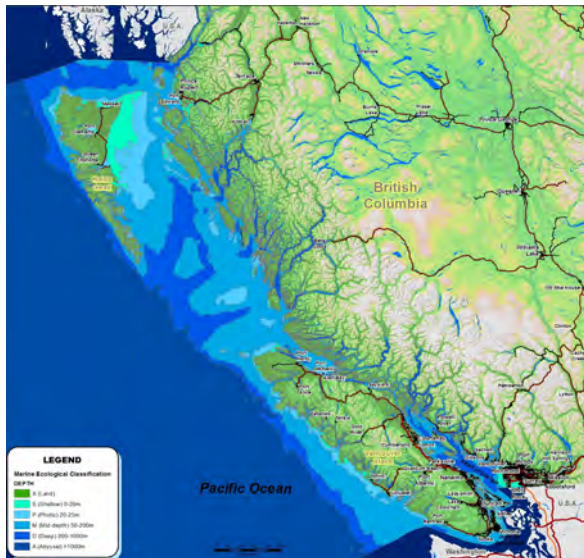
Offshore Resource & Development

Floating Offshore

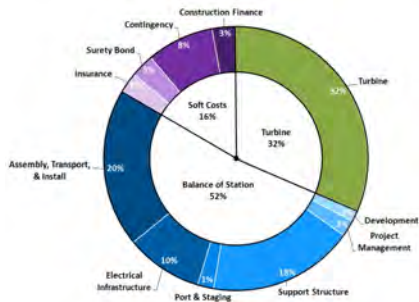
Canada, and BC in particular, has a large offshore wind resource



BC's coastal remoteness and bathymetry motives the investigation of floating offshore wind



Offshore turbines shift the proportion of costs to Balance of Station (BOS) and increases total costs



Offshore reference turbine CAPEX breakdown (\$5,600/kW)¹

- ▶ 2018: €2.45M/MW = \$3,700/kW CND
- ▶ Site C: \$10.7B/1100 MW = \$9,727/kW *(55% capacity factor vs. wind rated power metric)

¹Tegen et al. 2012.

Continued drive towards larger machines



12 MW capacity

220-meter rotor

107-meter long blades

260 meters high

67 GWh gross AEP

63% capacity factor

38,000 m² swept area

Wind Class IEC: IB

Generates **double the energy** as previous GE Haliade model

Generates almost **45% more energy** than most powerful wind turbine available on the market today

Will generate enough clean power for up to **16,000** European households per turbine, and up to **1 million** European households in a 750 MW configuration windfarm

GE

HALIADe-X 12 MW

GE Renewable Energy is developing **Haliade-X 12 MW**, the biggest offshore wind turbine in the world, with **220-meter rotor**, **107-meter blade**, leading capacity factor (**63%**), and **digital capabilities**, that will help our customers find success in an increasingly competitive environment.

1063 ft
324 m

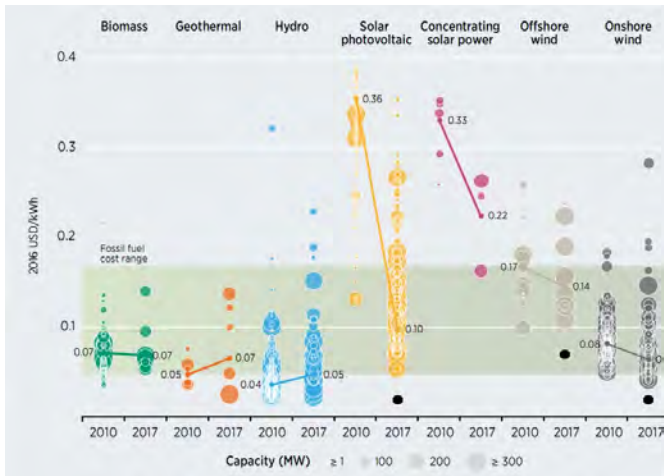
853 ft
260 m

1046 ft
319 m

Eiffel Tower Haliade-X 12 MW Chrysler Building

Nov 2019 commissioning

Costs continue to fall over time with larger machines and more deployments



(<http://euanmearns.com/a-review-of-recent-solar-wind-auction-prices/>)

Recent data on offshore wind auctions



- ▶ Site C estimates: 0.02–0.07 USD/kWh
- ▶ 2018 German offshore wind auction average: 0.053 USD/kWh
- ▶ 2020 Shell/EDP Massachusetts Mayflower project: 0.058 USD/kWh

Offshore Wind Energy

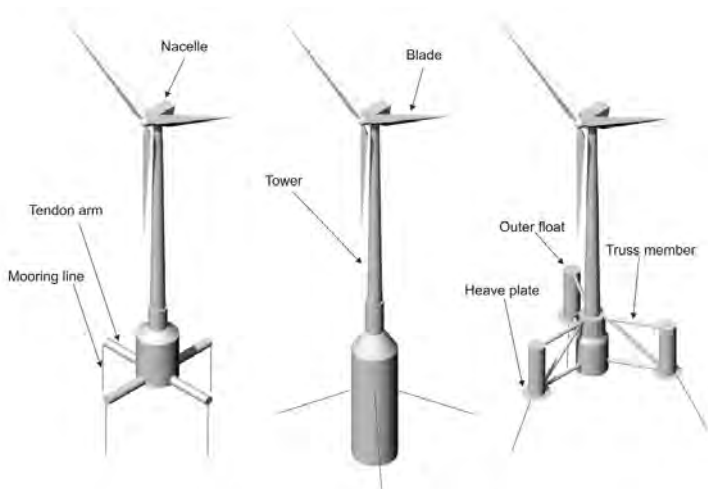
EU Genesis

Offshore Resource & Development

Floating Offshore

Floating offshore in first (array) project stages

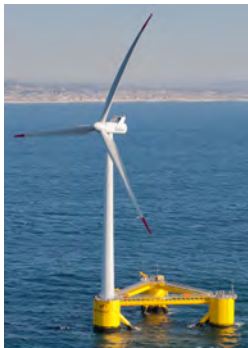
- ▶ Tension-leg, spar buoy (ballast), and buoyancy stabilized platform concepts



Developers have proposed a wide range of floating platforms and in some cases tailored turbines



(a) Hywind
2.3 MW
(2009)



(b) Windfloat V80
2 MW
(2011)



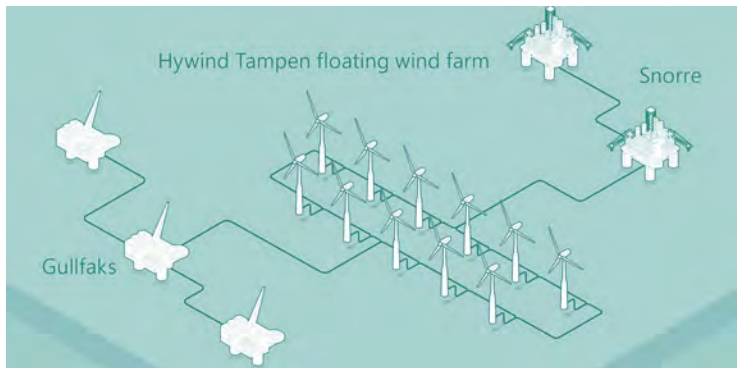
(c) Sway 7 kW
(2011); bankrupt
2014

Equinor (Statoil) Hywind Scotland (2017)



- ▶ 30 MW: 5x Siemens 6.0-154 turbines
- ▶ 65% capacity factor demonstrated
- ▶ 95–120 m water depth (potential to 800 m depth)

Equinor (Statoil) Hywind Tampen (2022)



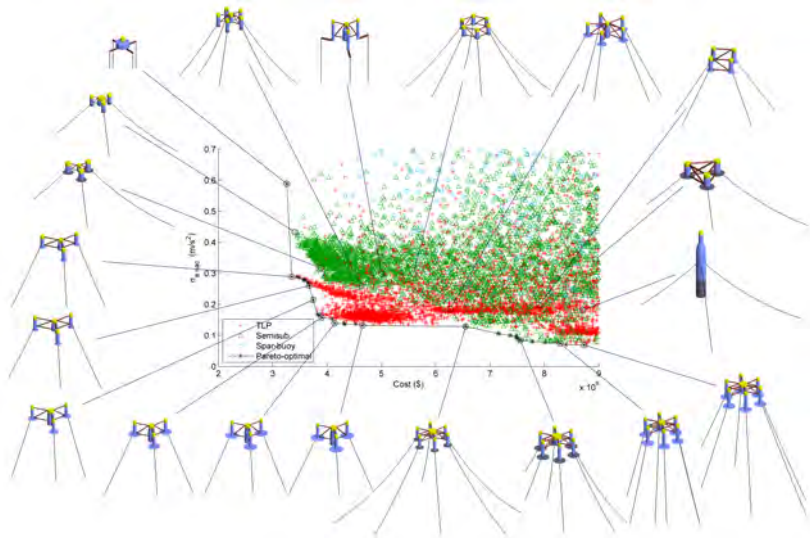
- ▶ 88 MW: 11x Siemens Gamesa Renewable Energy (SGRE) 8.0-167 DD turbines = 35% of platform power demand
- ▶ Concrete (vs steel) spars
- ▶ 250–300 m water depth

Principle Power WindFloat Atlantic (2020)



- ▶ 25 MW: 3x Vestas V164-9.0 MW turbines in 100 m water depth
- ▶ Grid-connected to Portugal
- ▶ Plans for 30 turbines, 150 MW total

There is a wide design space for offshore floating platforms



The design of offshore turbines themselves have some shifted constraints leading to different ideas

- ▶ Very large (> 10 MW) machines become self-induced fatigue dominated
- ▶ Relaxed TSR limits may lead to 2-bladed HAWTs, or at least lower loads in 3-bladed machines
- ▶ VAWTs place the generator lower down



Airborne Wind Energy Systems (AWES)

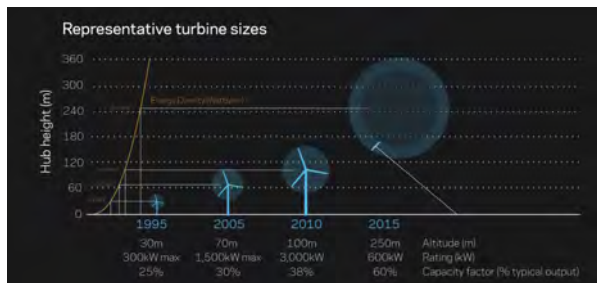
AWES Advantages

AWES Challenges

Other AWES Markets

How crazy the idea of airborne wind sounds depends on what you're talking about

- ▶ There are a range of universities, companies and conferences on this topic!
- ▶ High-altitude vs. more realistic lower altitudes (< 1000 m)
 - ▶ High altitude jet stream looks good on paper
 - ▶ Airspace restrictions
- ▶ Drastically reduced structure for a very big capture area

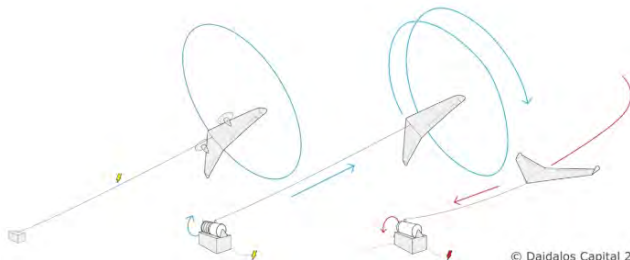
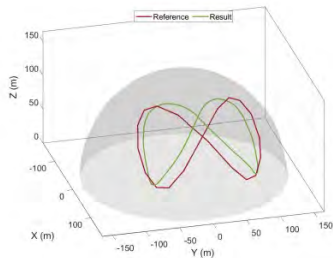
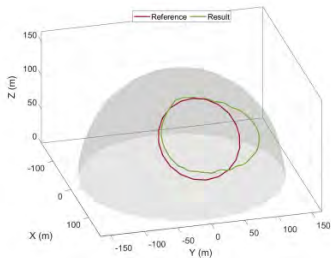


Many concepts are being proposed



Sources: <http://www.makanipower.com>, <http://www.kitepower.eu>

Pumping or drag modes the most common and powerful



© Daidalos Capital 2016

Airborne Wind Energy Systems (AWES)

AWES Advantages

AWES Challenges

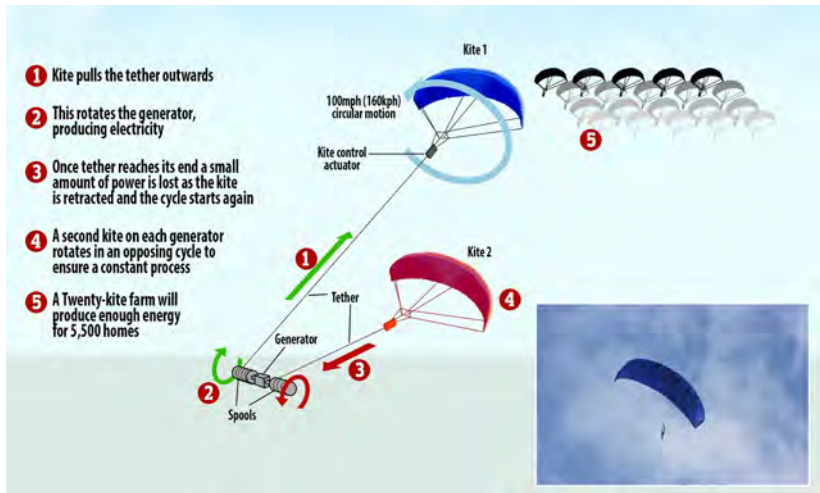
Other AWES Markets

Control 24x7, 365



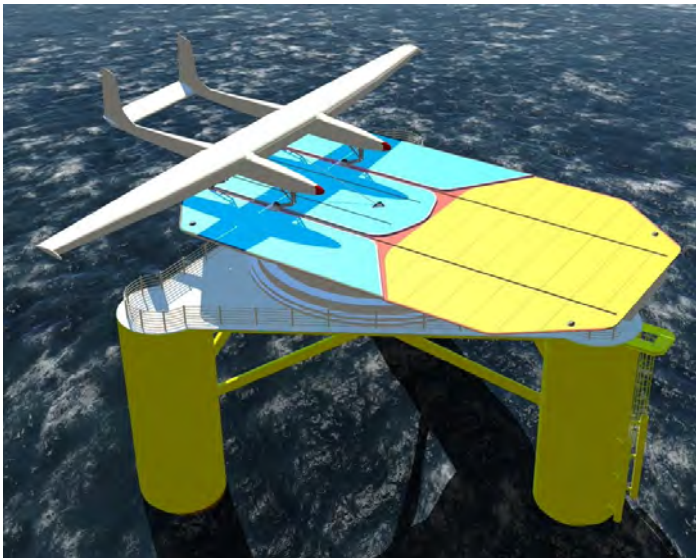
SSDL lab AWES system

Continuity of power output for pumping-mode



KPS (exited 2019)

Pumping mode takeoff & landing strategies



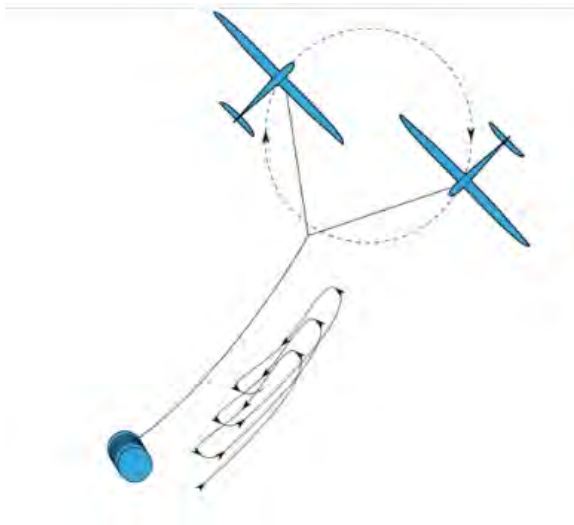
Ampyx

Unique strategies are possible



Enerkite

Removing tether drag is advantageous



Rachel Leuthold et al

Offshore and MW scale just makes things harder!



Makani/GoogleX/Alphabet/Shell (exited this week!)

Weight is key, but so is aero, cost, control, scaling...



100m² Kitepower prototype

Airborne Wind Energy Systems (AWES)

AWES Advantages

AWES Challenges

Other AWES Markets

Offgrid diesel replacement



Wind has driven ship transport for thousands of years, and is returning

- ▶ Flettner rotors exploit Magnus effect
- ▶ Enercon's transport ship - 30–40% fuel savings
- ▶ Leverage modern technologies - 10–30% fuel savings
 - ▶ Kiteboarding
 - ▶ Non-linear control



Source:

http://en.wikipedia.org/wiki/File:E-Ship_1_achtern.JPG



Source: www.skysails.info

Thanks for listening!

Dr. Curran Crawford

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Pacific Regional Institute for
Marine Energy Discovery

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